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Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Equitrans, L.P.  
Docket No. CP16-13-000  
**Weekly Status Report No. 13**

Dear Ms. Bose:

On October 13, 2017, in the docket noted above, the Federal Energy Regulatory Commission ("Commission") issued an order granting a certificate of public convenience and necessity ("Order") to Equitrans, L.P. ("Equitrans") to construct and operate its proposed Equitrans Expansion Project ("Project"). In compliance with Environmental Condition Nos. 8 and 14, Equitrans submits its status report for the period ending February 28, 2018.

If you have any questions, please do not hesitate to contact me at (412) 395-5540 or [pdiehl@eqt.com](mailto:pdiehl@eqt.com). Thank you.

Respectfully submitted,

Equitrans, L.P.

A handwritten signature in black ink that reads "Paul W. Diehl".

Paul W. Diehl  
Counsel-Midstream

Enclosures

cc: All Parties (w/enclosures)  
Paul Friedman, OEP (w/enclosures)  
Lavinia DiSanto, Cardno, Inc. (w/enclosures)  
Doug Mooneyhan, Cardno, Inc. (w/enclosures)



## **FEDERAL AND STATE AUTHORIZATIONS**

No new updates since last week's report.

## **CONSTRUCTION STATUS**

Tables 1 and 2 provide status updates for each facility by construction activity. Values are generated per contractor and inspection status reports prior to reconciliation, which may generate minor inconsistencies.

Structure Demolition was completed and utility relocation work continued at the Redhook Compressor Station. The pipeline contractor began ROW clearing on the M-80 and H-158 pipelines. The site clearing sub-contractor also began work at the Redhook Compressor Station.

| <b>Activity</b> | <b>H-316</b> | <b>M-80</b> | <b>H-158</b> | <b>H-305</b> | <b>H-319</b> |
|-----------------|--------------|-------------|--------------|--------------|--------------|
| ROW Clearing    | 0%           | 90%         | 90%          | 0%           | 0%           |
| Grading         | 0%           | 0%          | 0%           | 0%           | 0%           |
| Trenching       | 0%           | 0%          | 0%           | 0%           | 0%           |
| Stringing       | 0%           | 0%          | 0%           | 0%           | 0%           |
| HDD             | 0%           | 0%          | 0%           | 0%           | 0%           |
| Welding         | 0%           | 0%          | 0%           | 0%           | 0%           |
| Lower-In        | 0%           | 0%          | 0%           | 0%           | 0%           |
| Pad & Backfill  | 0%           | 0%          | 0%           | 0%           | 0%           |
| Final Cleanup   | 0%           | 0%          | 0%           | 0%           | 0%           |

| <b>Activity</b>    | <b>Redhook CS</b> | <b>Webster Interconnect</b> | <b>Mobley Tap</b> |
|--------------------|-------------------|-----------------------------|-------------------|
| Demo/Utility Work  | 100%/30%          | 0%                          | 0%                |
| E&S Installation   | 50%               | 0%                          | 0%                |
| Site Clearing      | 75%               | 0%                          | 0%                |
| Site Development   | 0%                | 0%                          | 0%                |
| Mechanical Install | 0%                | 0%                          | 0%                |
| Electrical Install | 0%                | 0%                          | 0%                |
| Building Install   | 0%                | 0%                          | 0%                |

## **WORK PLANNED FOR NEXT REPORTING PERIOD**

ECD Installation and site clearing will continue at the Redhook Compressor Station. The pipeline contractor will complete ROW clearing and will begin building ROW.

## **SCHEDULE CHANGES**

Table 3 provides proposed and actual crossing dates for waterbodies encountered in the project footprint, by facility and approximate station. Dates are subject to change based on weather, contractor progress, and resource availability. Currently, there are no proposed crossing of waterbodies with the construction associated with Redhook Compressor Station. The resources will



be added to the table when applicable to proposed construction schedule.

| Table 3 – Proposed Waterbody Crossing Schedule     |                                 |         |                        |                      |
|--|---------------------------------|---------|------------------------|----------------------|
| Water Body Designation                             | Facility                        | Station | Proposed Crossing Date | Actual Crossing Date |
| Stream S-AA1 UNT To South Fork Tenmile Creek (WWF) | M-80 Pipeline<br>H-158 Pipeline | 8+50    | 3/7/2018               | TBD                  |
|  |                                 |         |                        |                      |
|  |                                 |         |                        |                      |
|  |                                 |         |                        |                      |
|  |                                 |         |                        |                      |
|  |                                 |         |                        |                      |

## ENVIRONMENTAL ISSUES

Table 4 summarizes problem area reports (PAR) and noncompliance reports (NCR) issued for the Project during the reporting period, as well as corrective actions taken to resolve the issue.

| Table 4 – Environmental Compliance |            |           |  |  |
|------------------------------------|------------|-----------|--|--|
| Compliance                         | Spread     | Location  | Description and Date   | Correction and Date  |
| NCR                                | Redhook CS | Stream N2 | 2/27/2018 - Wood chips and dirt observed in stream N2 outside of LOD due to clearing operation | 2/27/2018 - Greene County Conservation District and FERC Compliance Monitor was immediately notified and approval was given to remove all debris and reestablish the stream to existing conditions. A Level 2 variance is in the process of being submitted to Cardno. |
|                                    |            |           |  |  |
|                                    |            |           |  |  |
|                                    |            |           |  |  |
|                                    |            |           |  |  |
|                                    |            |           |  |  |

Note: PAR – Problem Area Report; NCR – Noncompliance Report.



## **LANDOWNER RESOLUTIONS**

Table 5 summarizes landowner concerns encountered during construction and the method and date of resolution. Items that have been resolved will be removed from the table after the next reporting period.

| <b>Table 5 - Landowner Concerns</b> |                          |                    |                        |                           |                             |
|-------------------------------------|--------------------------|--------------------|------------------------|---------------------------|-----------------------------|
| <b>Tract ID</b>                     | <b>Spread / Facility</b> | <b>Station/ MP</b> | <b>Date of Concern</b> | <b>Date of Resolution</b> | <b>Issue and Resolution</b> |
|                                     |                          |                    |                        |                           |                             |



## ATTACHMENT A

Tables A-1 and A-2 have been removed from this report as all approvals have been received.

| <b>Table A-3</b>  |  |  |   |
|---|--|--|---|
| <b>Permit Modifications Needed for the Equitrans Expansion Project Variance</b>                     |  |  |   |
| <b>H-316 Pipeline Route Modification</b>  |  |  |   |
| <b>Agency</b>   | <b>Permit/<br/>Consultation</b>  | <b>Equitrans Expansion Project</b>                                       |   |
|   |  | <b>Submittal Date</b>  | <b>Receipt Date</b>   |
| <b>Federal</b>  |  |  |   |
| COE<br>Pittsburgh<br>District   | Section 404 of CWA &<br>Section 10 of RHA<br>permits   | Submitted 12/15/2017   | Pending   |
| USDOI - FWS   | Section 7 of ESA,<br>BGEPA, and MBTA<br>Consultations  | Submittal of revised Bat Survey<br>Report on October 27, 2017.           | November 27, 2017   |
| <b>State of Pennsylvania</b>  |  |  |   |
| PADEP,<br>Division of<br>Waterways,<br>Wetlands, and<br>Stormwater<br>Management                    | Chapter 105 Water<br>Obstruction and<br>Encroachment<br>Permit; CWA<br>Section 401 Water<br>Quality Certification<br>(jointly with COE<br>Section 404)<br>Submerged Lands<br>License Agreement | Submitted revised application<br>on 12/15/2017                           | Pending   |
| Pennsylvania<br>Historical and<br>Museum<br>Commission,<br>State Historic<br>Preservation<br>Office | Section 106 NHPA<br>Consultations  | November 20, 2017  | Concurrence received regarding<br>Archaeological Resources on<br>November 29, 2017 and Historic<br>Architecture on November 30,<br>2017 |
| Pennsylvania<br>Fish and Boat<br>Commission   | ESA Consultations  | Consultation for Project<br>variance initiated on September<br>25, 2017  | September 28, 2017  |
| Pennsylvania<br>Game<br>Commission  | ESA Consultations  | Submittal of revised Bat Survey<br>Report on October 27, 2017.           | October 31, 2017  |
| Pennsylvania<br>Department of<br>Conservation<br>and Natural<br>Resources                           | ESA Consultations  | Submittal of revised Rare Plant<br>Survey Report on October 27,<br>2017. | October 30, 2017  |
| N/A = Not applicable  |  |  |   |

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