



Equitrans Expansion Project

Docket No. PF15-22

## **Draft Resource Report 4 – Cultural Resources**

Draft

July 2015

## Equitrans Expansion Project Draft Resource Report 4 – Cultural Resources

Resource Report 4 Filing Requirements	
Information	Location in Resource Report
<b>Minimum Filing Requirements</b>	
<p>1. Resource Report 4 must contain:</p> <ul style="list-style-type: none"> <li>• Documentation of the applicant's initial cultural resources consultation, including consultations with Native Americans and other interested persons (if appropriate)</li> <li>• Overview and Survey Reports, as appropriate</li> <li>• Evaluation Report, as appropriate</li> <li>• Treatment Plan, as appropriate</li> </ul> <p>Written comments from State Historic Preservation Officer(s) (SHPO), Tribal Historic Preservation Officers (THPO), as appropriate, and applicable land-managing agencies on the reports listed above. (§ 380.12(f)(1)(i-v))</p>	<p>Section 4.3</p> <p>Survey reports will be provided along with evaluation reports and treatment plans, if needed, with Resource Report 4 included with FERC application.</p>
<p>2. Initial filing requirements. The initial application must include the Documentation of initial cultural resource consultation, the Overview and Survey Reports, if required, and written comments from SHPOs, THPOs and land-managing agencies, if available. The initial cultural resources consultations should establish the need for surveys. If surveys are deemed necessary by the consultation with the SHPO/THPO, the survey report must be filed with the application.</p> <ul style="list-style-type: none"> <li>• If the comments of the SHPOs, THPOs, or land-management agencies are not available at the time the application is filed, they may be filed separately, but they must be filed before a final certificate is issued.</li> <li>• If landowners deny access to private property and certain areas are not surveyed, the unsurveyed area must be identified by mileposts, and supplemental surveys or evaluations shall be conducted after access is granted. In such circumstances, reports, and treatment plans, if necessary, for those inaccessible lands may be filed after a certificate is issued. (§ 380.12(f)(2)(i-ii))</li> </ul>	<p>Section 4.3</p> <p>Survey reports will be provided along with evaluation reports and treatment plans, if needed, with Resource Report 4 included with FERC application.</p>
<p>3. The Evaluation Report and Treatment Plan, if required, for the entire project must be filed before a final certificate is issued.</p> <ul style="list-style-type: none"> <li>• The Evaluation Report may be combined in a single synthetic report with the Overview and Survey Reports if the SHPOs, THPOs, and land-management agencies allow and if it is available at the time the application is filed.</li> <li>• In preparing the Treatment Plan, the applicant must consult with the Commission staff, the SHPO, and any applicable THPO and land-management agencies.</li> <li>• Authorization to implement the Treatment Plan will occur only after the final certificate is issued. (§ 380.12(f)(3)(i-iii))</li> </ul>	<p>If required, will be provided with final Resource Report 4 with application</p>
<p>4. Applicant must request privileged treatment for all material filed with the Commission containing location, character, and ownership information about cultural resources in accordance with Sec. 388.112 of this chapter. The cover and relevant pages or portions of the report should be clearly labeled in bold lettering: "CONTAINS PRIVILEGED INFORMATION--DO NOT RELEASE." (§ 380.12(f)(4))</p>	<p>Noted</p>
<p>5. Except as specified in a final Commission order, or by the Director of the Office of Pipeline Regulation, construction may not begin until all cultural resource reports and plans have been approved. (§ 380.12(f)(5))</p>	<p>Noted</p>

**DRAFT RESOURCE REPORT 4  
 CULTURAL RESOURCES  
 TABLE OF CONTENTS**

INTRODUCTION.....4-1

PURPOSE OF REPORT .....4-1

REPORT ORGANIZATION.....4-1

4.1 CULTURAL RESOURCES WITHIN THE AREA OF POTENTIAL EFFECTS .....4-2

    4.1.1 Pennsylvania .....4-3

    4.1.2 West Virginia.....4-5

4.2 REGULATORY REQUIREMENTS.....4-6

4.3 AGENCY AND NATIVE AMERICAN CONSULTATIONS.....4-6

    4.3.1 Pennsylvania Historical & Museum Commission.....4-6

    4.3.2 West Virginia Division of Culture and History .....4-7

    4.3.3 Native American Consultations .....4-7

4.4 PLAN FOR UNANTICIPATED HISTORIC PROPERTIES AND HUMAN REMAINS .....4-9

4.5 REFERENCES .....4-9

**LIST OF TABLES**

Table 4.1-1 Pennsylvania Inventoried Archaeological Sites within 0.25 Mile of the Project.....4-3

Table 4.1-2 Pennsylvania Historic Properties within 0.25 Mile of the Project Listed on or Eligible for the National Register of Historic Places.....4-4

Table 4.1-3 West Virginia Inventoried Archaeological Sites within 1 Mile of the Project .....4-5

Table 4.1-4 West Virginia Inventoried Aboveground Resources within 1 Mile of the Project.....4-5

Table 4.3-1 Native American Consultations .....4-7

**LIST OF APPENDICES**

Appendix 4-A Agency Correspondence

Appendix 4-B Plan for Unanticipated Historic Properties and Human Remains, Pennsylvania and West Virginia (Pending)

Appendix 4-C Phase I Cultural Resources Survey Reports (Pending)

## **DRAFT RESOURCE REPORT 4 CULTURAL RESOURCES**

### **LIST OF ACRONYMS AND ABBREVIATIONS**

ACHP	Advisory Council on Historic Preservation
APE	area of potential effect
CRGIS	Cultural Resources Geographic Information System
Equitrans	Equitrans, L.P.
FERC	Federal Energy Regulatory Commission
MVP	Mountain Valley Pipeline
NRHP	National Register of Historic Places
PHMC	Pennsylvania Historical and Museum Commission
Project	Equitrans Expansion Project
SHPO	State Historic Preservation Office
Tetra Tech	Tetra Tech, Inc.
WVDCH	West Virginia Division of Culture and History

## DRAFT RESOURCE REPORT 4 CULTURAL RESOURCES

### Introduction

Equitrans, L.P. (Equitrans) is seeking a Certificate of Public Convenience and Necessity from the Federal Energy Regulatory Commission (FERC) pursuant to Section 7(c) of the Natural Gas Act authorizing it to construct and operate the proposed Equitrans Expansion Project (Project) located in three counties in Pennsylvania and one county in West Virginia. In addition, Equitrans is seeking authorization to abandon an existing compressor station (which will be replaced by a new compressor station) pursuant to Section 7(b) of the Natural Gas Act. Equitrans plans to construct approximately 7.3 miles of pipeline (at two separate locations), a new compressor station, an interconnect with the proposed Mountain Valley Pipeline (MVP) and ancillary facilities to provide timely, cost-effective access to the growing demand for natural gas for use by local distribution companies, industrial users and power generation in northeastern, Mid-Atlantic and southeastern markets, as well as potential markets in the Appalachian region.

The Project is designed to transport natural gas from the northern portion of the Equitrans system south to the interconnection with Mountain Valley Pipeline, LLC's proposed pipeline, as well as to existing interconnects with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency and operational flexibility for the benefit of all Equitrans customers. The Project is designed to add up to 600,000 dekatherms per day of north-south firm capacity on the Equitrans system.

Resource Report 1 provides a complete summary of the Project facilities (see Tables 1.2-1 and 1.2-2) and a general location map of the Project facilities (Figure 1.2-1).

### Purpose of Report

The purpose of this report is to identify and describe the cultural resources present within the Project area and the potential impacts associated with these resources from construction, operation and maintenance of Project facilities. Resource Report 4 provides data sufficient to determine the expected impacts of the Project, and effectiveness of measures that will be incorporated by Equitrans to avoid or minimize those impacts.

### Report Organization

Resource Report 4 is prepared and organized according to the FERC *Guidance Manual for Environmental Report Preparation* (August 2002). This report is organized into four major sections and a separate section listing the sources used to prepare this report. Section 4.1 describes the existing cultural resources within the Project's area of potential effect (APE), the construction and operational impacts, and mitigation of impacts; Section 4.2 describes the regulatory requirements; Section 4.3 addresses agency and Native American consultations; Section 4.4 discusses the unanticipated discovery plan developed for the Project; and Section 4.5 presents the list of references that formed the basis for Resource Report 4.

#### 4.1 CULTURAL RESOURCES WITHIN THE AREA OF POTENTIAL EFFECTS

Cultural resources include archaeological sites, historic standing structures, objects, districts, traditional cultural properties and other properties that illuminate important aspects of prehistory or history or have important and long-standing cultural associations with established communities or social groups. Significant archaeological and architectural properties are generally identified using the eligibility criteria for listing in the National Register of Historic Places (NRHP), and in consultation with the State Historic Preservation Office (SHPO) of the respective states through which a project traverses. The Pennsylvania Historical and Museum Commission (PHMC) and the West Virginia Division of Culture and History (WVDCH) serve as the SHPOs in Pennsylvania and West Virginia.

In accordance with guidelines of Pennsylvania and West Virginia, and FERC, the APE for direct effects was determined to include all areas where ground disturbing activities may take place. The APE for direct effects will vary depending on the pipeline segment, as the various pipeline segments will require different construction rights-of-way. The H-316 segment, which will consist of a 30-inch-diameter pipeline, will require a 110-foot-wide construction right-of-way. The H-318 segment, which will consist of a 20-inch-diameter pipeline, will require a 100-foot-wide construction right-of-way. The M-80 and H-158 segments, which will consist of 6-inch and 12-inch-diameter pipelines, respectively, will require a single, collocated 100-foot-wide construction right-of-way. For all pipeline segments, there will be a 50-foot permanent right-of-way maintained. If there are project-related facilities outside of the corridor, such as access roads that would be modified, or other facilities, their locations would also be part of the direct effects APE.

For purposes of Project planning and design, Equitrans has requested that archaeological investigations consider a study area 300 feet wide centered on the Project centerline within which construction activities will take place. This study area will encompass the 100- to 110-foot temporary right-of-way and allow for minor adjustments in alignment without triggering the need for re-survey. It will also encompass many of the currently designated contractor yards and additional temporary workspaces. The study area would be expanded where such yards, workspaces and access roads exceed or are outside the 300-foot corridor.

The APE for indirect effects generally relates to aboveground resources, including historic structures and landscapes. The indirect effects APE includes: those areas where the character of a historic property's use or setting that contributes to its historic significance may be permanently disturbed; where the character of the property's use or physical features within the property's setting that contribute to its historic significance may be changed; where the property is removed from its historic location; or locations where the introduction of visual, atmospheric, or audible elements diminish the integrity of the property's significant historic features. Currently, the APE for indirect effects is assessed 0.25 mile for pipeline segments and 0.50 mile for aboveground facilities, but may vary depending on SHPO consultation and site-specific factors.

Cultural resources surveys are ongoing to identify archaeological and aboveground resources located within the APEs for direct and indirect effect. Should any of the identified resources meet the criteria to be eligible to the NRHP, efforts will be made by Equitrans to avoid adverse effects.

#### 4.1.1 Pennsylvania

##### 4.1.1.1 Existing Resources

On behalf of Equitrans, Tetra Tech, Inc. (Tetra Tech) conducted reviews of the online Pennsylvania Cultural Resources Geographic Information System (CRGIS) maintained by the PHMC to assemble initial information on previous survey activities and inventoried archaeological sites and aboveground resources in the direct effects study area and immediate adjacent locations. This review found that although the Project as a whole has not previously been systematically surveyed for archaeological and historic resources, since the 1980s more than a dozen previous compliance studies and one or more historic architectural surveys have been performed across portions of the Project’s APE.

This review found that eight archaeological sites have been inventoried within 0.25 mile of the Project (Table 4.1-1). None of these sites are situated within the direct effects study area.

Site Number	Site Name	Site Type	NRHP Status	Distance to Project	
				Miles	Element
36AL0634	Site 1	Open Habitation, Prehistoric	Undetermined	0.15	H-318
36GR0200	Site 200-1	Open Habitation, Prehistoric, Late Archaic	Undetermined	0.23	H-316 Access Road
36GR0203	Springhouse Site	Historic Domestic Site	Not Eligible	0.12	H-316
36GR0275	Hogue-Crayne Site	Farmstead; Historic Domestic Site	Not Eligible	0.17	H-316
36GR0405	Site 200-3	Historic Domestic Site	Undetermined	0.23	H-316
36WH0018	Metzgar Farm (Fisher Site 60)	Village	Undetermined	0.23	H-318
36WH0094	Denniston Site	Open Prehistoric Site, Unknown Function	Undetermined	0.25	H-318
36WH1306	Lentz Site	Open Prehistoric Site, Unknown Function	Undetermined	0.25	H-318

Source: CRGIS (PHMC 2015)

The review also identified three properties that have been listed on the NRHP or have been determined eligible for listing (Table 4.1-2). Eligibility is determined by the SHPO. The Project crosses two of these properties, both of which are NRHP-eligible linear historic resources (districts): the Monongahela River Navigation System and the adjacent Pittsburgh and Lake Erie Railroad.

<b>Table 4.1-2</b>					
<b>Pennsylvania Historic Properties within 0.25 Mile of the Project Listed on or Eligible for the National Register of Historic Places</b>					
Key No.	Property Name	Property Type	NRHP Status	Distance to Project	
				Miles	Element
001187	Dusmal House	Two-story Federal-style stone house, built 1839	Listed, 1975 (NRIS 75001675)	0.19	H-318
105678	Monongahela River Navigation System (Historic District)—Pool 3	River impoundment above Dam and Lock No. 3, established 1844; altered 1907	Eligible (NRHP draft MPDF has been prepared [2010])	0.0	H-318
116800 156264	Pittsburgh & Lake Erie Railroad (Linear Historic Resource)	Railroad corridor established ca. 1880	Eligible (per Key No. 116800 inventory record)	0.0	H-318
Source: CRGIS (PHMC 2015)					

Furthermore, review of current aerial and street view imagery available from Google Earth and Microsoft Bing, along with the review of CRGIS, has yielded a list of 14 extant properties within the direct effects study area that appear to be of potential interest for historic architectural field survey documentation and/or Section 106 assessment of Project effects. Additional properties of concern may be identified following concurrence with the PHMC on the indirect effects APE for the Project.

Consultation with PHMC regarding an archaeological and aboveground resources identification survey is ongoing. Field investigations are anticipated to occur in July 2015.

#### 4.1.1.2 Construction and Operational Impacts

Equitrans' goal is to avoid adverse effects to NRHP-listed and -eligible cultural resources. Equitrans is reviewing all previously and newly recorded archaeological sites that have the potential to be NRHP-eligible and is considering route modifications that will avoid impacts on these sites. Equitrans will request that the PHMC issue determinations of eligibility for sites within the direct effects APE that cannot be avoided. If necessary, Phase II and Phase III investigations will be performed at NRHP-eligible sites that cannot be avoided by the Project. For NRHP-eligible sites that will be adversely affected by the Project, Equitrans will develop and implement appropriate mitigations in consultation with the PHMC, FERC, interested tribes, and other interested parties.

To the greatest extent possible, there will be no direct effects to NRHP-eligible or -listed aboveground resources as a result of Project construction and operation. Indirect effects are possible in the form of potential partial views of the Project. As possible, Equitrans is attempting to minimize views that would be assessed as adverse effects to significant historic properties. If the Project would result in adverse effects to aboveground resources that are listed in or are eligible to the NRHP, then appropriate mitigation will be developed and implemented in consultation with the PHMC, FERC, and interested parties.



**4.1.2 West Virginia**

**4.1.2.1 Existing Resources**

Review of archaeological site files maintained by WVDCH indicated two archaeological resources recorded within 1 mile of the Webster Interconnect component of the Project (Table 4.1-3). Both sites comprise field scatters of early 20th-century artifacts. The review found that the parcel and immediate surrounds have not been subject to previous cultural resource surveys. No inventoried archaeological sites are located within the 0.25-direct effects APE. One aboveground resource, the Kilcoyne family cemetery, is located within the 0.50-mile indirect effects APE (Table 4.1-4).

<b>Table 4.1-3</b>					
<b>West Virginia Inventoried Archaeological Sites within 1 Mile of the Project</b>					
<b>Site Number</b>	<b>Site Name</b>	<b>Site Type</b>	<b>NRHP Status</b>	<b>Distance to Project</b>	
				<b>Miles</b>	<b>Element</b>
46-WZ-78	WC1-1	Field scatter of early 20th-century artifacts	Recommended Not Eligible	0.06	Webster Interconnect
46-WZ-79	WC1-2	Field scatter of early 20th-century artifacts	Recommended Not Eligible	0.03	Webster Interconnect

Source: WV SHPO Map Viewer (WVDCH 2015)

The review also identified two aboveground resources that have been inventoried within 1 mile of the Webster Interconnect parcel (Table 4.1-4). As previously noted, the Kilcoyne family cemetery is located within the 0.50 mile indirect effects APE. No previously identified NRHP-listed or eligible aboveground resources are located within 1 mile of the parcel. Eligibility is determined by the original consultant that reviewed these sites as part of a previous project. WVDCH has not reviewed these sites for their potential to meet the criteria to be eligible to the NRHP.

<b>Table 4.1-4</b>					
<b>West Virginia Inventoried Aboveground Resources within 1 Mile of the Project</b>					
<b>ID Number</b>	<b>Site Name</b>	<b>Site Type</b>	<b>NRHP Status</b>	<b>Distance to Project</b>	
				<b>Miles</b>	<b>Element</b>
46-WZ-89	Kilcoyne Cemetery	Small family cemetery containing approximately 27 burials, dating 1838-2001	Not Evaluated	0.32	Webster Interconnect
46-WZ-90	Hostuttler Cemetery	Small family cemetery containing approximately 23 burials, dating 1893-2004	Not Evaluated	0.81	Webster Interconnect

Source: WV SHPO Map Viewer (WVDCH 2015)

Consultation with WVDCH regarding an archaeological and aboveground resources identification survey is ongoing. Field investigations are anticipated to occur in July 2015.

#### 4.1.2.2 Construction and Operational Impacts

Equitrans' goal is to avoid adverse effects to NRHP-listed and -eligible cultural resources. Equitrans is reviewing all previously and newly recorded archaeological sites that have the potential to be NRHP-eligible and is considering siting modifications that will avoid impacts on these sites. Equitrans will request that the WVDCH issue determinations of eligibility for sites within the direct effects APE that cannot be avoided. If necessary, Phase II and Phase III investigations will be performed at NRHP-eligible sites that cannot be avoided by the Project. For NRHP-eligible sites that will be adversely affected by the Project, Equitrans will develop and implement appropriate mitigations in consultation the WVDCH and FERC, interested tribes, and other interested parties.

To the greatest extent possible, there will be no direct effects to NRHP-eligible or -listed aboveground resources as a result of Project construction and operation. Indirect effects are possible in the form of potential partial views of the Project. As possible, Equitrans is attempting to minimize views that would be assessed as adverse effects to significant historic properties. If the Project would result in adverse effects to aboveground resources that are listed in or are eligible to the NRHP, then appropriate mitigation will be developed and implemented in consultation with the WVDCH, FERC, and interested parties.

## 4.2 REGULATORY REQUIREMENTS

Section 106 of the National Historic Preservation Act of 1966, as amended, requires FERC to take into account the effect of its undertakings (including authorizations under Sections 3 and 7 of the Natural Gas Act) on properties listed, or eligible for listing, in the NRHP, and to provide the Advisory Council on Historic Preservation (ACHP) an opportunity to comment. Equitrans, as a non-federal party, is assisting FERC in meeting its obligations under Section 106 and the ACHP's implementing regulations at 36 Code of Federal Regulations 800.

FERC intends to use the National Environmental Policy Act scoping and public comment process as their public involvement process under Section 106. The MVP Project, which in the future will interconnect with this Project, has begun the public involvement process under Section 106. Stakeholders have expressed a variety of concerns about cultural resources relative to NRHP-listed and -eligible properties and cemeteries (many not mapped) related to Native Americans, African American slaves, and Euroamericans (including possible Civil War-era burials) that may be in the path of the MVP Project. Equitrans anticipates similar stakeholder concerns may arise through the Project's public involvement process under Section 106 and plans to work with stakeholders and conduct cultural resources investigations to identify resources and attempt to avoid effects to significant cultural resources to the greatest degree possible.

## 4.3 AGENCY AND NATIVE AMERICAN CONSULTATIONS

### 4.3.1 Pennsylvania Historical and Museum Commission

On behalf of Equitrans, Tetra Tech is in the process of submitting the PHMC Project Review Form and initiating consultation with the PHMC. An initial consultation letter introducing the Project was sent to the PHMC (Appendix 4-A). Tetra Tech anticipates finalizing the direct and indirect APEs and developing a work plan for field surveys based on initial feedback from the PHMC. The work plan will describe methods proposed for a Phase I archaeological investigation (Appendix 4-C; pending) and for historic architectural investigation to be undertaken for the Pennsylvania portion of the Project.

### 4.3.2 West Virginia Division of Culture and History

On behalf of Equitrans, Tetra Tech is in the process of submitting an information packet for Section 106 Review Project to the WVDCH. An initial consultation letter introducing the Project was sent to the WVDCH (Appendix 4-A). Tetra Tech anticipates finalizing the direct and indirect APEs and developing a work plan for field surveys based on initial feedback from the WVDCH. The work plan will describe methods proposed for a Phase I archaeological investigation (Appendix 4-C; pending) and for historic architectural investigation to be undertaken for the Pennsylvania portion of the Project.

### 4.3.3 Native American Consultations

On April 27, 2015, Equitrans sent a letter to each of the tribes listed in Table 4.3-1 to provide information about the Project and to inquire about known cultural resources or ceremonial and sacred sites within the APE (Appendix 4-A). Responses were received from four tribes, including the Delaware Nation and the Stockbridge-Munsee Tribal Historic Preservation Office. As requested by FERC during the Pre-filing Process, Equitrans will continue a dialogue about the Project with the federally recognized tribes already consulted and will initiate dialogue with state-recognized tribes. Results of that continued discussion will be included in Resource Report 4 with Equitrans' application to FERC.

Tribe	Date of Equitrans Letter	Date of Response from Tribe	Comment
Honorable Edwina Butler-Wolfe Governor of Absentee-Shawnee Tribe of Oklahoma	April 27, 2015	Pending	---
Mr. Joseph Blanchard, Tribal Historic Preservation Officer (THPO) Absentee-Shawnee Tribe of Oklahoma	April 27, 2015	Pending	---
Chief Clint Halftown Cayuga Nation	April 27, 2015	Pending	---
Mr. Clifford Peacock, Tribal President Delaware Nation	April 27, 2015	June 2, 2015	The Delaware Nation will review the Project and a fee was requested (per county) to complete the review (Susan Bachor, Delaware Tribe Historic Preservation Representative).
Mr. Jason Ross, Section 106 Manager Delaware Nation	April 27, 2015	Pending	---
Ms. Ivy Smith, Environment/NEPA EPA	April 27, 2015	Pending	---
Chief Chester Brooks Delaware Tribe of Indians	April 27, 2015	Pending	---
Dr. Brice Obermeyer, THPO Director Delaware Tribe of Indians	April 27, 2015	Pending	---

Tribe	Date of Equitrans Letter	Date of Response from Tribe	Comment
Chief Glenna J. Wallace Eastern Shawnee Tribe of Oklahoma	April 27, 2015	Pending	---
Mr. Robin Dushane, THPO Eastern Shawnee Tribe of Oklahoma	April 27, 2015	Pending	---
Mr. Raymond Halbritter, Nation Representative Oneida Indian Nation	April 27, 2015	Pending	---
Mr. Jesse Bergevin, Historian Oneida Indian Nation	April 27, 2015	Pending	---
Chairwoman Cristina Danforth Oneida Nation of Wisconsin	April 27, 2015	Pending	---
Ms. Corina Williams, THPO Oneida Nation of Wisconsin	April 27, 2015	Pending	---
Mr. Tony Gonyea, Faithkeeper Onondaga Nation	April 27, 2015	Pending	---
Ms. Beverly Cook, President Seneca Nation of Indians	April 27, 2015	Pending	---
Ms. Melissa Bach, THPO Seneca Nation of Indians	April 27, 2015	Pending	---
Chief William Fisher Seneca-Cayuga Tribe of Oklahoma	April 27, 2015	Pending	---
Mr. Paul Barton, THPO Seneca-Cayuga Tribe of Oklahoma	April 27, 2015	Pending	---
Tribal Council St. Regis Mohawk Tribe	April 27, 2015	Pending	---
Mr. Arnold Printup, THPO St. Regis Mohawk Tribe	April 27, 2015	Pending	---
Mr. Ken Jocks, Director St. Regis Mohawk Tribe	April 27, 2015	Pending	---
Chief Ron Sparkman The Shawnee Tribe	April 27, 2015	Pending	---
Tribal Council Stockbridge-Munsee Community Band of Mohican Indians	April 27, 2015	Pending	---
Ms. Sherry White, THPO Stockbridge-Munsee Community Band of Mohican Indians	April 27, 2015	Pending	The Project is not within the Stockbridge-Munsee area of interest (from Bonney Hartley, THPO).
Mr. Greg Bunker Stockbridge-Munsee Community Band of Mohican Indians	April 27, 2015	Pending	---

<b>Table 4.3-1</b>			
<b>Native American Consultations</b>			
<b>Tribe</b>	<b>Date of Equitrans Letter</b>	<b>Date of Response from Tribe</b>	<b>Comment</b>
Chief Darwin Hill Tonawanda Seneca Nation	April 27, 2015	Pending	---
Tuscarora Nation Chiefs Council 2006 Mt. Hope Road	April 27, 2015	Pending	---
Mr. Bryan Printup, THPO Tuscarora Nation	April 27, 2015	Pending	---
Mr. Neil Patterson, Jr., Director Tuscarora Nation	April 27, 2015	Pending	---
Principal Chief Wayne Gray Appalachian American Indians of West Virginia	April 27, 2015	Pending	---
Mr. Owl Appleton, Ph.D. Appalachian American Indians of West Virginia	April 27, 2015	Pending	---
Ms. Linda Karus West Virginia Native American Coalition	April 27, 2015	Pending	---
Principal Chie David L. Cremeansf Native American Indian Federation, Inc.	April 27, 2015	Pending	---

#### **4.4 PLAN FOR UNANTICIPATED HISTORIC PROPERTIES AND HUMAN REMAINS**

Equitrans has prepared a draft Plan for Unanticipated Historic Properties and Human Remains, which may be encountered during construction. This draft was provided to the PHMC and the WVDCR for review and comment at the beginning of July 2015. The plan will outline the steps that Equitrans will take in the event that previously unknown archaeological resources or human remains are discovered during the course of Project construction. When completed, the plan will be included in this resource report as Appendix 4-B (pending).

#### **4.5 REFERENCES**

FERC (Federal Energy Regulatory Commission). 2002. *Guidance Manual for Environmental Report Preparation*. August.

PHMC (Pennsylvania Historical and Museum Commission). 2015. Cultural Resources Geographic Information System. Available on the web at: <https://www.dot7.state.pa.us/crgis>.

WVDCH (West Virginia Division of Culture and History). 2015. WV SHPO Map Viewer. Available on the web at: <http://157.182.212.204/shpo/Default.aspx>.

**Equitrans Expansion Project**

**Docket No. PF15-22**

**Draft Resource Report 4**

**Appendix 4-A  
Agency Correspondence**



April 27, 2015

Johnna Blackhair  
Deputy Regional Director  
Bureau of Indian Affairs, Eastern Regional Office  
545 Marriott Drive  
Suite 700  
Nashville, TN 37214

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties, Pennsylvania, and Wetzel County, West Virginia**  
**Docket No. PF15-22-000**

Dear Ms. Blackhair,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the proposed Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct surveys for terrestrial and aquatic protected species as well as protected bat species, and as appropriate, will commence the recommended bat surveys within the allowable windows for each state. The survey corridor includes ¼ mile on either side of the proposed pipeline route, for a total of ½ mile of survey width. Equitrans will coordinate the survey plan with the USFWS field offices for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22-000 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with the U.S. Fish and Wildlife Service, and to request information and identify any potential concerns the U.S Fish and Wildlife Service may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-533-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetrattech.com](mailto:tricia.pellerin@tetrattech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Dave Richardson, Tetra Tech





April 27, 2015

SENT VIA EMAIL

Serena Bellew  
Bureau Director/Deputy State Historic Preservation Officer  
Pennsylvania Historical and Museum Commission  
Bureau for Historic Preservation  
[sbellew@pa.gov](mailto:sbellew@pa.gov)

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties, Pennsylvania, and Wetzel County, West Virginia**  
**Docket No. PF15-22-000**

Dear Ms. Bellew,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the proposed Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct surveys for terrestrial and aquatic protected species as well as protected bat species, and as appropriate, will commence the recommended bat surveys within the allowable windows for each state. The survey corridor includes ¼ mile on either side of the proposed pipeline route, for a total of ½ mile of survey width. Equitrans will coordinate the survey plan with the USFWS field offices for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22-000 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with the U.S. Fish and Wildlife Service, and to request information and identify any potential concerns the U.S Fish and Wildlife Service may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-533-5798 ([SFrazier@egt.com](mailto:SFrazier@egt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetrattech.com](mailto:tricia.pellerin@tetrattech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Dave Richardson, Tetra Tech



April 27, 2015

SENT VIA EMAIL

Barbara Frederick  
Pennsylvania Historical and Museum Commission  
Bureau for Historic Preservation  
Western Region, Historic Resources  
[bafrederic@pa.gov](mailto:bafrederic@pa.gov)

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties, Pennsylvania, and Wetzel County, West Virginia**  
**Docket No. PF15-22-000**

Dear Ms. Frederick,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the proposed Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct surveys for terrestrial and aquatic protected species as well as protected bat species, and as appropriate, will commence the recommended bat surveys within the allowable windows for each state. The survey corridor includes ¼ mile on either side of the proposed pipeline route, for a total of ½ mile of survey width. Equitrans will coordinate the survey plan with the USFWS field offices for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22-000 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with the U.S. Fish and Wildlife Service, and to request information and identify any potential concerns the U.S Fish and Wildlife Service may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-533-5798 ([SFrazier@egt.com](mailto:SFrazier@egt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetrattech.com](mailto:tricia.pellerin@tetrattech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Dave Richardson, Tetra Tech



April 27, 2015

SENT VIA EMAIL

Kira Heinrich  
Pennsylvania Historical and Museum Commission  
Bureau for Historic Preservation  
Archaeological Resources  
[kiheinrich@pa.gov](mailto:kiheinrich@pa.gov)

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties, Pennsylvania, and Wetzel County, West Virginia**  
**Docket No. PF15-22-000**

Dear Ms. Heinrich,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the proposed Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct surveys for terrestrial and aquatic protected species as well as protected bat species, and as appropriate, will commence the recommended bat surveys within the allowable windows for each state. The survey corridor includes ¼ mile on either side of the proposed pipeline route, for a total of ½ mile of survey width. Equitrans will coordinate the survey plan with the USFWS field offices for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22-000 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with the U.S. Fish and Wildlife Service, and to request information and identify any potential concerns the U.S Fish and Wildlife Service may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-533-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetrattech.com](mailto:tricia.pellerin@tetrattech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Dave Richardson, Tetra Tech



April 27, 2015

Susan Pierce  
Director, Deputy State Historic Preservation Officer  
West Virginia Division of Culture and History  
1900 Kanawha Boulevard East  
Charleston, WV 25305

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties, Pennsylvania,  
and Wetzel County, West Virginia  
Docket No. PF15-22-000**

Dear Ms. Pierce,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the proposed Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct surveys for terrestrial and aquatic protected species as well as protected bat species, and as appropriate, will commence the recommended bat surveys within the allowable windows for each state. The survey corridor includes ¼ mile on either side of the proposed pipeline route, for a total of ½ mile of survey width. Equitrans will coordinate the survey plan with the USFWS field offices for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22-000 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with the U.S. Fish and Wildlife Service, and to request information and identify any potential concerns the U.S Fish and Wildlife Service may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-533-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetrattech.com](mailto:tricia.pellerin@tetrattech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Dave Richardson, Tetra Tech





April 27, 2015

Edwina Butler-Wolfe  
Governor  
Absentee-Shawnee Tribe of Oklahoma  
2025 S. Gordon Cooper Drive  
Shawnee, OK 74801

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Governor Butler-Wolfe,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Joseph Blanchard  
THPO  
Absentee-Shawnee Tribe of Oklahoma  
2025 S. Gordon Cooper Drive  
Shawnee, OK 74801

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Blanchard,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Clint Halftown, Chief  
Cayuga Nation  
P.O. Box 803  
Seneca Falls, NY 13148

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Chief Halftown,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project. The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetrattech.com](mailto:tricia.pellerin@tetrattech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Clifford Peacock  
Tribal President  
Delaware Nation  
P. O. Box 825  
Anadarko, OK 73005

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Peacock,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project. The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetrattech.com](mailto:tricia.pellerin@tetrattech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech





April 27, 2015

Jason Ross  
Section 106 Manager  
Delaware Nation  
31064 State Highway 281  
Anadarko, OK 73005

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Ross,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Chester Brooks, Chief  
Delaware Tribe of Indians  
5100 E Tuxedo Blvd.  
Bartlesville, OK 74003

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Brooks,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetrattech.com](mailto:tricia.pellerin@tetrattech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Dr. Brice Obermeyer  
Director  
Delaware Tribe of Indians THPO  
1200 Commercial Street  
Roosevelt Hall, RM 212, Emporia State University  
Emporia, KS 66801

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Obermeyer,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetrattech.com](mailto:tricia.pellerin@tetrattech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Glenna J. Wallace, Chief  
Eastern Shawnee Tribe of Oklahoma  
P. O. Box 350  
Seneca, OK 64865

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Wallace,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech





April 27, 2015

Robin Dushane  
THPO  
Eastern Shawnee Tribe of Oklahoma  
12705 E. 705 Road  
Wyandotte, OK

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Dushane,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Raymond Halbritter  
Nation Representative  
Oneida Indian Nation  
5218 Patrick Road  
Verona, NY 13478

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Halbritter,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Jesse Bergevin  
Historian  
Oneida Indian Nation  
1256 Union Street  
PO Box 662  
Oneida, NY 13421-0662

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Bergevin,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Cristina Danforth  
Chairwoman  
Oneida Nation of Wisconsin  
P. O. Box 365  
Oneida, WI 54155-0365

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Ms. Danforth,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech





April 27, 2015

Corina Williams  
THPO  
Oneida Nation of Wisconsin  
P. O. Box 365  
Oneida, WI 54155-0365

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Ms. Williams,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Tony Gonyea  
Faithkeeper  
Onondaga Nation  
RR#1 Box 245  
Nedrow, NY 13120

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Gonyea,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Beverly Cook  
President  
Seneca Nation of Indians  
P.O. Box 231  
Salamanca, NY 14779

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Ms. Cook,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Melissa Bach  
THPO  
Seneca Nation of Indians  
90 O:hi'yoh Way  
Salamanca, NY 14779

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Ms. Bach,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech





April 27, 2015

William Fisher, Chief  
Seneca-Cayuga Tribe of Oklahoma  
23701 S. 655 Road  
Grove, OK 74344

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Fisher,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Paul Barton  
THPO  
Seneca-Cayuga Tribe of Oklahoma  
23701 S. 655 Road  
Grove, OK 74344

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Barton,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Tribal Council  
St. Regis Mohawk Tribe  
412 State Route 37  
Akwesasne, NY 13655

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

To Whom It May Concern,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Arnold Printup  
THPO  
St. Regis Mohawk Tribe  
412 State Route 37  
Akwesasne, NY 13655

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Printup,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech





April 27, 2015

Ken Jocks, Director  
St. Regis Mohawk Tribe  
412 State Route 37  
Akwesasne, NY 13655

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Jocks,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetrattech.com](mailto:tricia.pellerin@tetrattech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Ron Sparkman, Chief  
The Shawnee Tribe  
29 South Highway 69a  
P.O. Box 189  
Miami, OK 743534

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Sparkman,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Tribal Council  
Stockbridge-Munsee Community Band of Mohican Indians  
N8476 Moh He Con Nuck Road  
P.O. Box 70  
Bowler, WS 54416

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

To Whom It May Concern,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Sherry White  
THPO  
Stockbridge-Munsee Community Band of Mohican Indians  
W13447 Camp 14 Road  
Bowler, WS 54416

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Ms. White,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech





April 27, 2015

Greg Bunker  
Stockbridge-Munsee Community Band of Mohican Indians  
N7689 Koan Tuk Drive  
Bowler, WS 54416

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Bunker,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Darwin Hill, Chief  
Tonawanda Seneca Nation  
7027 Meadville Road  
Basom, NY 14013

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Hill,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Tuscarora Nation Chiefs Council  
2006 Mt. Hope Road  
Lewiston, NY 14092

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

To Whom It May Concern,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetrattech.com](mailto:tricia.pellerin@tetrattech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Bryan Printup  
THPO  
Tuscarora Nation  
5226 Walmore Road  
Lewiston, NY 14092

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Printup,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetrattech.com](mailto:tricia.pellerin@tetrattech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech





April 27, 2015

Neil Patterson, Jr.  
Director  
Tuscarora Nation  
5226 Walmore Road  
Lewiston, NY 14092

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Patterson,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Wayne Gray  
Principal Chief  
Appalachian American Indians of West Virginia  
RT 1 Box 271  
Lesage, WV 25537

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Gray,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Owl Appleton, Ph.D.  
Appalachian American Indians of West Virginia  
RT 1 Box 271  
Lesage, WV 25537

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Appleton,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Linda Karus  
West Virginia Native American Coalition  
P.O. Box 62  
Fairview, WV 26570

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Karus,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetrattech.com](mailto:tricia.pellerin@tetrattech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech





April 27, 2015

David L. Cremeans  
Principal Chief  
Native American Indian Federation, Inc.  
3836-A 8th Street Road  
Huntington, WV 25701

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia.  
Docket No. PF15-22**

Dear Mr. Cremeans,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans anticipates the need to conduct standard archeological surveys for the entire pipeline corridor. Equitrans will coordinate the survey plan with the Pennsylvania Historical and Museum Commission for review and concurrence prior to initiating the field surveys.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue with you, and to request information and identify any potential concerns the Tribe may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetrattech.com](mailto:tricia.pellerin@tetrattech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Sarah Haugh, Tetra Tech



April 27, 2015

Barbara Frederick  
Historic Preservation Supervisor  
Bureau for Historic Preservation  
Pennsylvania Historical and Museum Commission  
400 North Street, 2nd Floor  
Harrisburg, PA 17120-0093

**Subject: Equitrans Expansion Project, Green Allegheny and Washington Counties,  
Pennsylvania, and Wetzel County, West Virginia  
Docket No. PF15-22**

Dear Ms. Frederick,

Equitrans, L.P. (Equitrans) is hereby providing background information on the proposed Equitrans Expansion Project (Project) in Greene, Allegheny and Washington Counties, Pennsylvania. The Project will add up to 600,000 dekatherms per day (Dth/day) of north-to south firm capacity on the Equitrans system. The Project includes the replacement and expansion of the 4,800 horsepower Pratt Compressor Station with the 31,300 horsepower Redhook Compressor Station in Greene County, Pennsylvania; approximately four miles of 30-inch diameter pipeline between the proposed Redhook Compressor Station and the existing Equitrans H-302 pipeline in Greene County, Pennsylvania; approximately five miles of 24-inch diameter pipeline between the EQT Gathering, LLC Applegate Gathering System and Equitrans' existing H-148 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new Webster interconnect to deliver natural gas volumes into Mountain Valley Pipeline, LLC's ("Mountain Valley") proposed pipeline in Wetzel County, West Virginia. The Project is designed to transport natural gas from the northern portion of Equitrans' system south to a future interconnection with Mountain Valley, as well as existing interconnects on the southern portion of Equitrans' system with Texas Eastern Transmission, LP and Dominion Transmission, Inc. The Project will provide shippers with the flexibility to transport additional natural gas produced in the central Appalachian Basin to meet the growing demand by local distribution companies, industrial users, and power generation facilities located in local, northeastern, Mid-Atlantic and southeastern regions of the United States. The Project will also increase system reliability, efficiency, and operational flexibility for the benefit of all Equitrans customers.

An overall Project location map and more specific Project component location maps have been included as attachments to this letter. To establish the pipeline corridor for the proposed Project, it will be necessary to clear forest land along the corridor. Equitrans has contracted with Tetra Tech, Inc. to conduct biological and cultural field surveys for the Project which are scheduled to commence in May 2015. Equitrans will coordinate the survey plans with appropriate agency staff for review and concurrence prior to initiating the field surveys. The attached CD contains a GIS shapefile of the proposed centerline for the pipelines for your use in evaluating the effects of the project. Ideally your review will include our footprint as submitted and an additional 2,000' buffer to allow for design changes if necessary.

The Federal Energy Regulatory Commission (FERC) will serve as the lead agency for the Project. FERC granted Equitrans request in Docket No. PF15-22 to use the FERC's pre-filing process in late April 2015 and Equitrans anticipates filing a formal application with the FERC in the fourth quarter of 2015. The FERC will then prepare an Environmental Assessment or an Environmental Impact Statement to satisfy the National Environmental Policy Act (NEPA) process for the Project.

In order to assist Equitrans in preparing the FERC application and identifying possible issues to be addressed during the NEPA process, the purpose of this letter is initiate dialogue, request information and identify any potential concerns you may have regarding the Project.

The Equitrans team looks forward to working with you as we move forward with development of this Project. We appreciate your assistance and thank in you advance for your willingness to work with Equitrans.

If you have questions or would like additional information about the Project please go to [equitransproject.com](http://equitransproject.com), contact me at 412-553-5798 ([SFrazier@eqt.com](mailto:SFrazier@eqt.com)), or Tricia Pellerin at 617-443-7556 ([tricia.pellerin@tetratech.com](mailto:tricia.pellerin@tetratech.com)).

Sincerely,



Stephanie Frazier  
Supervisor Permitting – Environmental, EQT Corporation

cc: J. Nathaniel Manchin, EQT  
Tricia Pellerin, Tetra Tech  
Dave Richardson, Tetra Tech

Enclosure(s)

**Equitrans Expansion Project**

**Docket No. PF15-22**

**Draft Resource Report 4**

**Appendix 4-B  
Plan for Unanticipated Historic Properties and Human  
Remains, Pennsylvania and West Virginia**

**Equitrans Expansion Project**

**Docket No. PF15-22**

**Draft Resource Report 4**

**Appendix 4-C  
Phase I Cultural Resources Survey Reports**